

**PUNJAB STATE ELECTRICITY REGULATORY COMMISSION  
SITE NO. 3, BLOCK B, SECTOR 18-A MADHYA MARG, CHANDIGARH**

**Petition No. 63 of 2023  
Date of Order: 02.01.2024**

Petition for approval of True-up of Capital Expenditure for 2<sup>nd</sup> MYT Control Period i.e. from FY 2020-21 to FY 2022-23 and True up of ARR for FY 2022-23 for Transmission Business and SLDC under Section 62, 64 and 86 of the Electricity Act, 2003 read with the Regulation 9 to 13 of PSERC ( Terms and Conditions of Determination of Generation, Transmission, Wheeling and Retail Supply Tariff) Regulation, 2019 as amended from time to time and approval of Revised forecast of ARR and determination of Tariff for Transmission Business and SLDC for FY 2024-25 under Section 62,64 and 86 of the Electricity Act, 2003 read with Regulation 10 & 11 of PSERC ( Terms and Conditions of Determination of Generation, Transmission, Wheeling and Retail Supply Tariff) Regulations, 2022.

And

In the matter of : Punjab State Transmission Corporation Limited, Regd. Office PSEB Head Office, The Mall, Patiala- 147001.

.....Petitioner

Commission: Sh. Viswajeet Khanna, Chairperson  
Sh. Paramjeet Singh, Member

**ORDER**

The petition was admitted vide order dated 07.12.2023 and PSTCL was directed to provide further information/clarification as mentioned in the order. PSTCL submitted its reply vide memo No. 877 dated 15.12.2023 in compliance of the order dated 07.12.2023. However, PSTCL is further directed to provide information as under:

1. PSTCL was directed to submit the scheme wise detailed list of approved works citing capital investment approved vis-a-vis actual capital expenditure against each scheme/work but the information is still pending, PSTCL to submit the requisite information and also needs to provide the reasons in respect of the schemes in which actual expenditure is more than the approved.

2. PSTCL has submitted list of inter State Transmission Lines such as Chandigarh, Kathua, Pinjore etc. in Annexure-D of the reply dated 15.12.2023 PSTCL has not submitted the reasons for not levying the transmission charges for these lines.
3. In reply to point No. 9 vide letter dated 15.12.2023, PSTCL has excluded 1575.61 MW of NRSE power to calculate transmission capacity of 14667.85 MW. PSTCL to confirm that 1575.61 MW capacity is exclusively available at distribution boundary and is not attributed to transmission capacity. Further reconciliation of transmission capacity with PSPCL has not been submitted.
4. PSTCL in Annexure 8(b) of the letter dated 15.12.2023 has submitted that 662 MU has been imported from PSPCL. PSTCL has subtracted these units from total NRSE power purchase of 2216 MU, which includes 365MU directly available at 132 kV and above. PSTCL has considered 365 MU as part of 662MU imported from PSPCL, PSTCL to explain and clarify.

PSTCL shall submit reply to the above information within three days without any delay (through hard copy & soft copy).

Sd/-  
(Paramjeet Singh)  
Member

Sd/-  
(Viswajeet Khanna)  
Chairperson

Chandigarh

Dated: **02.01.2024**